### **Thermo-electrochemical Modeling of Li-Ion Batteries – Demonstration Problem**

ORNL OAS/CAEBAT Team

OAS Kick-off meeting

August 2, 2011

ORNL







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### **Volume Averaged Modeling Formulation in Li-Ion Batteries**



Solid phase:

$$\nabla \cdot \left( \sigma^{eff} \nabla \phi_s \right) - j^{Li} = 0$$

**Closures:** 

$$\boldsymbol{\kappa}^{eff} = \boldsymbol{\kappa} \boldsymbol{\mathcal{E}}_{e}^{1.5} \quad \boldsymbol{\kappa}_{D}^{eff} = \frac{2RT\kappa^{eff}}{F} (t_{+}^{0} - 1) \left(1 + \frac{d\ln f_{\pm}}{d\ln c_{e}}\right) \quad \boldsymbol{\sigma}^{eff} = \boldsymbol{\sigma} \boldsymbol{\mathcal{E}}_{s}^{m}$$

#### **Electrode Kinetics**

$$\overline{j} = ai_0 \left[ \exp\left(\frac{\alpha_a F}{RT}\eta\right) - \exp\left(-\frac{\alpha_c F}{RT}\eta\right) \right] \qquad \eta = \phi_s - \phi_e - U$$

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### **Volume Averaged Modeling Formulation in Li-Ion Batteries (2)**



Operator splitting approach:

### **Note on Solid Phase Diffusion Modeling:**

\*(Wang et al., JES 1998, JPS 2002) Pseudo-2D approach: Volume averaged approach:  $c_{\rm s}(t) = c_{\rm avg}(t) + \frac{i(t)l_{\rm s}}{rED} [1 - e^{-4\sqrt{Dt}/3l_{\rm s}}]$  $\frac{\partial (\varepsilon_s c_s)}{\partial t} = \nabla \cdot (D_s^{eff} \nabla c_s) - \frac{j^{L_s}}{E}$  $\frac{\partial c_{\rm s}}{\partial t} = \frac{1}{r^2} \frac{\partial}{\partial r} \left( r^2 D_{\rm s} \frac{\partial c_{\rm s}}{\partial r} \right)$  $\frac{\partial(\varepsilon_s c_s)}{\partial(\varepsilon_s c_s)} = \frac{j^{\mathrm{L}}}{1}$ at t = 0 for  $0 \le r \le R_s$   $c_s = c_{s0}$ > Duhamel superposition method (Doyle et al., JES 1993, 1994)  $\frac{\partial c_s}{\partial r} = 0$  $\frac{D_s}{l_{se}}(\overline{c}_{se} - c_s) = \frac{j^{\rm L}}{j^{\rm L}}$ Polynomial approximation (Subramanian et al., JES 2005)  $j(t) = -D_{\rm s} \left. \frac{\partial c_{\rm s}}{\partial r} \right|$  $\triangleright$  Pseudo steady state approach (Liu, Solid State Ionics 2006) for the Department of Energy

## **Thermal-Electrochemical Coupling**



$$U_{j} = U_{j,ref} + \left(T - T_{ref}\right) \frac{\partial U_{j}}{\partial T}$$





circuit potential (OCP)

### **Thermo-Electrochemical Modeling in LIBs – Problem Definition**



4. Volume change negligible

\*Srinivasan and Wang, "Analysis of Electrochemical and Thermal Behavior of Li-Ion Cells," Journal of the Electrochemical Society, **150**, A98 (2003).

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# **Inermal Sources:** $q = \sum_{j} a_{sj} i_{nj} (\phi_s - \phi_e - U_j) + \sum_{j} a_{sj} i_{nj} T \frac{\partial U_n}{\partial T} + \sigma^{eff} \nabla \phi_s \cdot \nabla \phi_s + \kappa^{eff} \nabla \phi_e \cdot \nabla \phi_e + \kappa_D^{eff} \nabla \ln c_e \cdot \nabla \phi_e$ **Irreversible Reversible Reversible Heat Ohmic Heat in Solution Phase**

AMPERES

UALFOIL

 $\phi_{e}, \phi_{s}, C_{e}$ 

### **Battery Geometry**



Co-tab prismatic cell

Counter-tab prismatic cell

### Co-tabbed and Counter-tabbed design

- > Cooling condition on top surface, adiabatic condition on all other surfaces
- Geometry and mesh created using CUBIT
  - ➤ CUBIT → Geometry and mesh generation toolkit from Sandia (<u>http://cubit.sandia.gov/</u>)
- Parametric journal file (or Python script) can be used to automate the geometry and mesh generation for typical battery configurations

\*Kim et al., "Multi-Domain Modeling of Lithium-Ion Batteries Encompassing Multi-Physics in Varied Length Scales," Journal of the Electrochemical Society, 158, A955 (2011).



## **Solution Methodology**

- Zonal segmentation
- DUALFOIL solves for potential and concentration in the cell sandwich direction
- AMPERES solves for temperature in the segmented blocks with heat source terms calculated from potential and species distributions from DUALFOIL
- Two-way, loose coupling approach





### **Solution Methodology (2)**

	.true. ! restart, set to true when this is a restart		
	50 ! lim, limit on number of iterations		
	128.0d-06 ! h1, thickness of negative electrode (m)		
	76.d-06 ! h2. thickness of separator (m)		
	190.0d-06 ! h3. thickness of positive electrode (m)		
	10 d-06   bcn_thickness of negative current collector (m)		
	15.4.06 Liber, thickness of positive current collector (m)		
	10. Lot number of positive current conector (m)		
	40 int, number of nodes in negative electrode(set=0 in formode)		
	20 ! n2, number of nodes in separator		
	40 ! n3, number of nodes in positive electrode		
	100 ! n4, number of nodes in solid particle		
	0 ! mvdc1, flag for variable solid diff coeff in anode		
	0 ! mvdc3, flag for variable solid diff coeff in cathode		
	20 ! lims, number of iterations for solid phase convergence		
	298.15d0 ! T, temperature (K)		
	2000.0 ! xi(1,1), initial salt concentration (mol/m3),		
	0.5635 ! x, initial stoichiometric parameter for neg. (ignored if n1=0)		
	0.1705 ! v. initial stoichiometric parameter for pos.		
	30.0d0 ! tmmax, maximum time step size (s)		
	3.9d-14 ! dfs1. diffusion coef. in negative solid (m2/s)		
	1 0d-13 1 dfs3 diffusion coef in positive solid (m2/s)		
	12 5d-6 I Rad1 radius of negative particles (m) (ignored in Foil mode)		
	8.5d-6 I Rad3 radius of nositive particles (m)		
	0.357 Len1 volume fraction of electrolyte in possible electroly	<b></b>	
	0.146d0 Lopp1, volume fraction of polymer in negative electrode		
	0.14000 : epp1, volume fraction of polymer in negative electrode		
	0.020 : epi i, volume fraction of inert filler in negative electrode	$\psi_{a}, \psi_{s}, C_{a}, C_{s}$	
	0.000 : epg i, volume traction of gas in negative		
S	1.0 ! ep2, ep2+epp2=1.0 volume fraction of electrolyte in separator		
	0.000 ! epp2, volume fraction of polymer in separator		
	0.0d0 ! epg2, volume fraction gas in separator	I I I Therma	al conductivity
H H H H H H H H H H H H H H H H H H H	0.444 ! ep3, volume fraction of electrolyte in positive electrode		
	0.186d0 ! epp3, volume fraction of polymer in positive electrode	Heat ca	apacity
	0.073 ! epf3, volume fraction of inert filler in positive electrode		<u> </u>
	0.0d0 ! epg3, volume fraction of gas in positive	· · ·	
	100.0d0 ! sig1, conductivity of negative matrix (S/m) (ignored in Foil mode)		
	3.8d0 ! sig3, conductivity of positive matrix (S/m)		
	1.0d-5 ! rka1, rate constant for negative reaction		
✓	3.d-11 ! rka3. rate constant for positive reaction		
	0.000d0 ! ranode, anode film resistance (ohm-m2)		
	0.000d0 1 rcathde, cathode film resistance (ohm-m2)		
	1324.0 I re_density of electrolyte (kg/m3)		
	1800.0 Lrf density of inert filler (kg/m3)		
	1780.0 I rol density of nolymer material (kg/m3)		
	0.0d0 Ire. density of jost consister material (kg/m3)		
	9000 0 I ren density of negative surrent collector (kg/m3) [connectfoil]		
	2700.0 I ren, density of negative current collector (kg/m3) [copper foil]		
	0.0d0 Libte heat-transfer coefficient at ende of coll stock (M/m2K)		
	2000 0d0 LCn best experits of evidem (1/1-1/2)		
	2000.000 ! Cp, neat capacity of system (J/kg-K)		
	290.1500 : I am, ampient air temperature (K)		
	I I I I I I I I I I I I I I I I I I I		
	2 Int, Uuses ntc, 1 calcs ntc, 2 isothermal		
	1 ! II1, 1 for long print-out 0 for short print-out		
	1 ! II2, prints every II2 th node in long print-out		
	1 ! il3, prints every il3 th time step in long print-out		
	0 ! imp, 0 for no impedance, 1 for impedance		
	0.0d0 ! capp1, capacitance of negative material (F/m2)		
	0.0d0 ! capp3, capacitance of positive material (F/m2)		
	0 ! jsol, calculate solid profiles if 1 < jsol < nj		
	0 ! nside, flag to turn on (1) or off (0) side reactions		
	0.0d0 ! rksa1, rate constant side reaction 1 negative (ignored if nside=0)		
	0.0d0 ! rksc1, rate constant side reaction 1 positive (ignored if nside=0)		
	0.0d0 ! rksa2, rate constant side reaction 2 negative (ignored if nside=0)		
	0.0d0 ! rksc2, rate constant side reaction 2 positive (ignored if nside=0)		
	0.0d0 ! rksa3, rate constant side reaction 3 negative (ignored if nside=0)		
	0.0d0 ! rksc3, rate constant side reaction 3 positive (ignored if nside=0)		
	2 Inneg see below		Nº Or
	5 Inprop see below		
			EAD
8 Managed by UT-Battelle	1 Licure number of current changes		
for the Department of Energy	10 d0 1 0d0 1 2 d0 4 3d0 IDischarge for 5 0 min or to a sutoff of 3 V at 10 A/m2		
for the Department of Energy	TO UD 1.000 T 2.004.000 IDISCHArge for 5.0 min or to a cutorror 5 V at TU A/M2		National
	1		

National Laboratory

## Thank You!



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